HAZOP UPDATE, SIL VERIFICATION FOR COMPRESSOR STATION LEGACY SYSTEMS

PROJECT Confidential **OWNER:**

TIMEFRAME: 2017 – 2018

KEY PROJECT DATA: Existing gas transport compressor station, in operation for 10 years, comprising:

- Electric-motor-driven (EM) gas compressor
- Gas-turbine-driven (GT) gas compressor
- Pipeline interconnections, including metering stations
- Tie-in of new pipeline and over-pressure protection systems (under construction 2018)
- Existing station auxiliary and utility systems, including three independent legacy safety systems (Station, EM-compressor, GTcompressor)



SCOPE OF	
SERVICES:	

- Update of HRA (re-HAZOP) and SIL-analysis (Risk Graph method acc. VDI/VDE 2180)
- Gap analysis of existing FSM-documentation
- Preparation of Cause & Effect Chart for safety and process trip logic
- Investigations on site to confirm as-built status of safety-related loops
- SIL-Verification using ExSILentia and preparation of compliance report (equivalent to FSA-4) according to DIN EN 61511:2012
- Preparation of recommendations and priorities for implementation

All services were carried out in accordance with PSC's FSM-Plan as per DIN EN 61511 and CFSE-certified.

Management	Safety	ANALYSIS	Verifi-
f Functional Lifecycle Safety and Structure Functional and Safety Planning Assessment and Auditing	Hazard and Risk Assessment Allocation of Safety Functions to Protection Layers	cation	
FSA 1		Specification for the SIS	
		Design and Engineering of Safety Instrumented System	
FSA 2		Installation, Commissioning and Validation	
FSA 3		OPERATION	
FSA 4			
FSA 5		Modification	

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EXTENDED DESCRIPTION

The following gives a detailed description of PSC's services.

a) HRA Update (Re-HAZOP)

Existing safety review was updated on basis of as-built status 2017. The update was carried out via several workshops covering following nodes:

- Station main process systems •
- Station auxiliary systems (vent, fuel gas, fire & gas system)
- Flow path variations (ca. 50 station operating modes investigated)
- Compressor-driver units, including auxiliaries
- Tie-in of new pipeline and over-pressure protections

b) SIL Analysis

SIL / Risk reduction analysis carried out as per calibrated Risk Graph methodology (VDI/VDE 2180). 70 safety loops investigated, resulting in definition of SIL/RRF for 34 SIFs.

c) FSM-documentation gap analysis

Review of legacy documentation established that some FSM documents should be updated, e.g.

- Cause & Effect Chart
- Safety Requirements Specification
- Sensor / actor failure data/ certification

d) SIL Verification

Modelling of SIFs using ExSILentia software

- Review of available E&I, safety system logic and vendor documentation and confirmation of 'as-built' status via site inspections
- Database research / contact to manufacturers to establish failure data for legacy equipment with missing certification
- Evaluation of 'proven-in-use' capability where published failure data was not available
- Review of site proof-test procedures in order to define CPT for all SIFs
- Modelling of loops in ExSILentia and preparation of compliance documentation
- Recommendations based on identification of FSMcompliance issues:
 - SIL-degradation
 - End of equipment useful life
 - Proof test coverage
 - Management of non-SIL functions implemented in safety systems



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